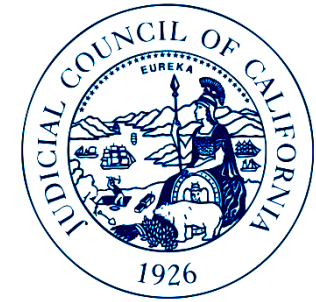
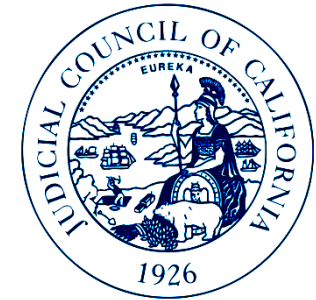


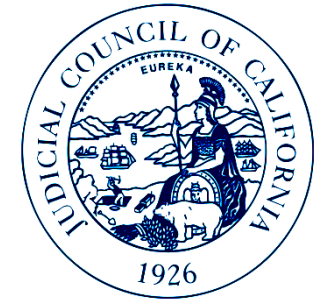
11	Document RFP-FS- 2021-07-BD- Addendum- No-1- Recised- Section-4.0- Timeline, Section 1.3, pg. 3		<p>As stated in the form as well as confirmed in the technical question and answer session, it is a requirement that the person or entity submitting a proposal must sign the SPPA. It is not uncommon in the solar industry to have the EPC/developer have a different legal entity that is signing the PPA. A lot of times, this usually entails a JV or separate tax equity vehicle to be the legal countersigned party on a PPA, even though the EPC/development team will be responsible for responding to the RFP and seeing the project through to completion.</p> <p>It is clear that JCC wants to have a dedicated project team, and not be handed off to a separate third-party financing, but having a separate entity sign</p>	See the response to Question # 7.
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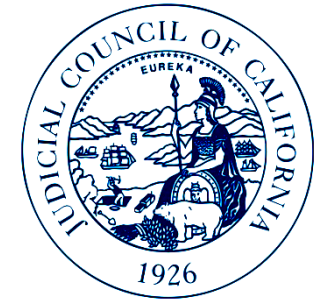
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			<p>the PPA does not mean that there wouldn't be a dedicated project team between an EPC and a financier that would be responsible for project completion.</p> <p>Would JCC be open to an EPC partnering with a financier to submit on this bid?</p>	
12	RFP-FS-2021-07-BD	General	<p>I was late to the first Q&A technical session and thus did not fill out the sign-in sheet. I was however on the call. This can be referenced in the session as I submitted a question that was answered during the call. I want to make sure we are not disqualified for this. Thanks</p>	<p>See the response to Question #1.</p>



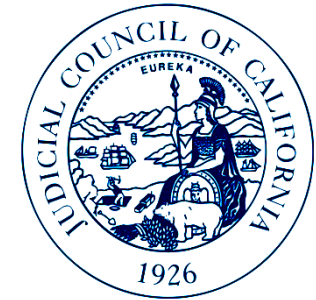
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13	Request for Proposals, RFP-FS-2021-07, BD, page 13, section 7.2, Virtual Technical Question and Answer Sessions (Mandatory)		Is there registration information available for the three (3) mandatory virtual Technical Questions meetings? Could not find this information in the RFP or on the RFP’s webpage.	The joining instructions were included in the RFP Addendum No 1, which included the Revised Section 4.0 Timeline for this RFP (revised 9/20/22).
14		All	Can JCC confirm that it will sign one PPA per project location for a total of 32 PPAs? We highly recommend this approach. It allows the customer to receive their renewable power sooner and eases our burden when tax equity financing the project.	Each site will have its own agreements.



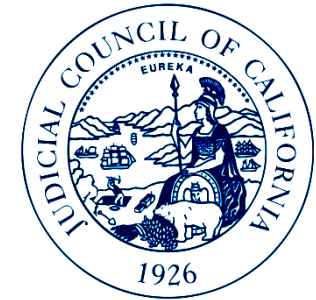
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15		All	<p>There are several provisions in the Site License Agreement that govern the System's design and construction, customer purchase rights, System financing and its performance guarantee. Traditionally these provisions are housed in the PPA, and the Site License Agreement strictly governs site access during construction and the operations term. Will the JCC consider realigning their agreements in a way that reflects the industry norm?</p>	<p>Any proposed changes to the Agreements must be submitted using Attachment F.</p>
16		All	<p>Can conduits be run on exteriors of buildings? If so, do they need to be painted</p>	<p>Electrical equipment can be run on the exterior. If so, it must be painted per Attachment O7 2.02 N.</p>



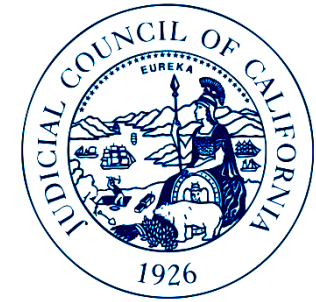
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17		All Rooftop systems	Since the JCC will be doing all roofing, will the JCC be supplying all slip sheets and conduit penetration flashing on new and existing roofs?	All project aspects will be delivered by the solar contractor, including the reroofing work for project site 01-H1 if a roof solar system is to be proposed by the contractor as shown in Attachment C.1 Site Data Tab. For other roof system sites, the flashing, penetration, and slip sheet details will be reviewed by JCC and require approval by the current roof warranty holder.



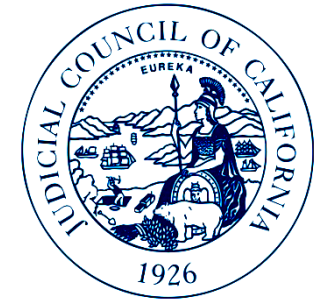
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49		07-C1 Walnut Creek Courthouse	Please provide as-built electrical single line diagram	Please find the single-line diagram, for 07-C1 in the Attachment P Addendum : Attachment-P-A3-Series-SiteSpecificUpdates-12-20-2022.ZIP
50		All	System Leases to tax exempt entities are excluded from recognizing any ITC or related credits per IRS rules. Has the JCC considered the pricing implications under the System Leases in LADWP and Glendale?	Bidders must propose a Solar Equipment Lease for the sites which have the Solar Equipment Lease specified as a requirement in Attachment C. It is the bidder's responsibility to determine if they can utilize the ITC or any other appropriate incentive.



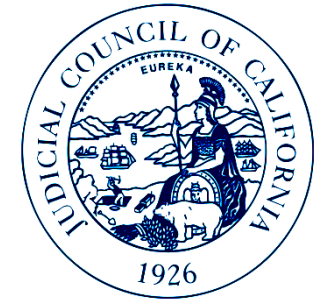
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51	Attachment-O8-RFP-FS-2021-07-BD-481713-BESS-Spec-Sage, Item F: "The Battery Management System should reserve a minimum of 50% of capacity listed in Attachment C2 at all times for use in the event of a grid outage."	All	<p>As a follow-up to Question 45 and the Technical Session #4: If the Proposing Company recommends a different BESS size (energy rating in kWh) than listed in Attachment C2, is the energy rating (kWh) required for back-up purposes</p> <p>(A) 50% of the proposed value?</p> <p>or</p> <p>(B) 50% of the size listed in Attachment C2?</p>	In this scenario the value required for back-up purposes is as described in B) 50% of the size requirement (kWh) listed in Attachment C2.
52	(Site visit)	Site: 36-R1 San Bernardino Justice Center	At the site walk, access inside the metering cabinet (to the dead front) was not provided. Can pictures be provided (meter, overall layout and spacing, nameplate rating, etc)?	The information available for this site is summarized in the answer to question 40 above.



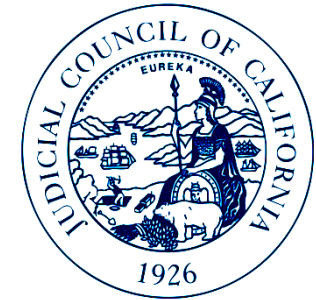
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53	Attachment-08-RFP-FS-2021-07-BD-481713-BESS-Spec-Sage, page 9, Section 1.09 F	All	Would JCC be open to having no reserve capacity for the BESS (or a level lower than 50%) for the Microgrid option if the PPA rate were lower as a result?	Not at this time, but you can detail any proposed alternative options in your bid response. The Judicial Council requires vendors to propose three options as defined in Attachment C2. The microgrid option shall include the required backup BESS capacity as specified in the Attachment.
54	01-H1 JCC Site Drawing 2022-09-13	P1_RFP_FS_2021_07_BD_01_H1	Please provide clarification if there are ADA parking spaces to the west of the main building which will need to be covered and if there are protected trees in this area which cannot be removed.	Solar design must meet DSA ADA parking requirements. See the updated P-Series 01-H1 Site Drawing that has been provided as part of Attachment-P-A3-Series-SiteSpecificUpdates-12-20-2022.ZIP



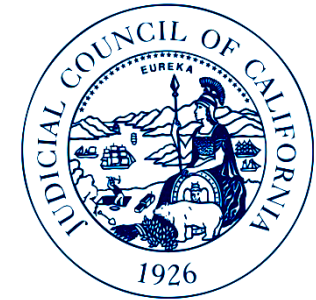
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55	Attachment-S-RFP-2021-BD-Form-for-submission-of-questions	All EX: 52-E1 JCC Site Drawing 2022-11-08 v2	Are alternative Canopy locations on the property available for use on sites where identified spaces suffer production loss due to significant shade? Ref. C3-4 in example site drawing	At this moment alternative canopy locations are not allowable. Solar systems can be placed in the indicated layout locations.
56	RFP-FS-2021-07-BD-Revision-2, page 3, Section 1.2 and 2.9	All	Would JCC be open to receiving replacement RECs (e.g. national green-e RECs) as opposed to the RECs generated by the projects?	The Judicial Council will not approve replacement RECs as opposed to the RECs generated by the projects.
57	Attachment-S-Master-Answers-to-Questions-Week-Ending-11-18-22, page 14, Q21	All	Given that the JCC and the State Fire Marshall will review plans and serve as the AHJs, can the permitting standards for rooftop and canopy solar projects be provided?	The Judicial Council does not have standalone documents for solar systems beyond the relevant current code requirements. Please refer to the specification requirements as detailed in Attachment O-Series.



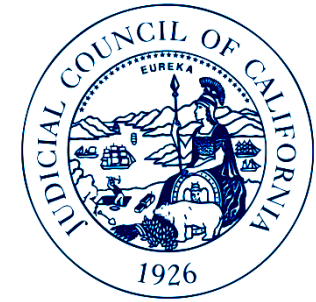
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58		04-F1 North Butte County Courthouse	The proposed BESS location seems to be limited on space for the minimum requested BESS size. Is JCC open to using the parking spaces to the right of carport C4 and C5 to host the storage system?	Please see updated site drawing in Attachment P-Series Addendum Attachment-P-A3-Series-SiteSpecificUpdates-12-20-2022.ZIP
59		General	Does JCC want the proposer to price BESS at sites where we deem it not economically and practically feasible, or does JCC want us to state that these sites are not feasible for BESS and omit a price in the proposal?	The Judicial Council requires vendors to propose three options as defined in Attachment C2. The Judicial Council will determine if non-cost-effective options will be pursued or not.
60		19-AX2 Van Nuys Courthouse West	The proposed BESS location does not seem practical for the size of the proposed system. Is JCC open to using a few parking spaces in C1 lot to add the requested BESS sizing?	For the purposes of your bid please use the indicated location and assume there is sufficient space.



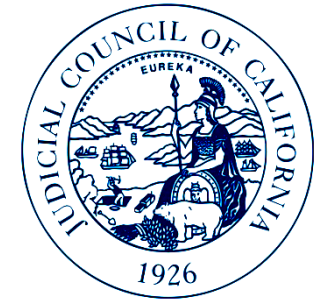
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61	Attachment C1	Most	<p>Where the IA application size is below the size able to meet the desired year 1 target PV production (kWh), do you want us to stay with the IA approved size, or would you like for us to try and submit a revised IA before the NEM 3.0 deadline to increase the system size. Example site 7, 400kW IA with a desired production of 1,604,000 kWh's. The IA size is around 600,000-680,000 kWh's in production.</p>	<p>Attachment C1 (Attachment_C1-Proposed_Equipment_Form_12-20-2022) now shows an additional column which allows for 4 sites to have larger PV systems so that they can increase the percent offset of the meter. Deviation from the listed IA sizes must be managed by contractor in accordance with utility requirements to preserved NEM 2.0 status.</p>



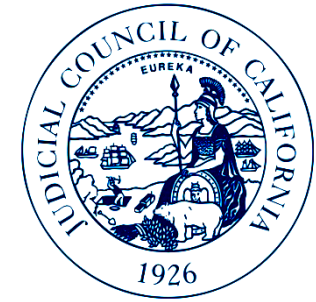
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62	Attachment O	"ALL"	<p>Prior question and answer, "Parking construction causing significant noise shall be limited to the same working house listed for roof work." Can we define significant noise?</p> <ol style="list-style-type: none"> 1. Drilling holes for parking canopies? 2. The backup alarm on lifts (scissor, gradall, etc)? 	<p>The selected firm must comply with any local noise ordinances including "quiet times". During Court hours noise in the working areas of the courtroom cannot exceed 50 decibels whether that noise originates within the building or from the exterior.</p>
63	Attachment C2	Site 15	<p>We believe the rate should be LD2A not LD2A2.</p>	<p>LD2A is a tariff but for the meter in question the tariff is LD2A2. Please see the updates the Attachment C1.</p>



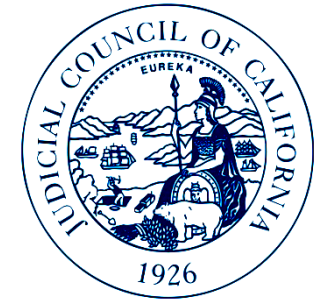
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64	Attachment C2	Site 25	We believe ALTOUCP2 is not a possible rate.	This is an internal naming convention within SDGE. The official Tarriff name is AL-TOU-S. This also applies to Site 26. Please see the updates in Attachment_C1-Proposed_Equipm ent_Form_12-20-2022.XLSX.
65	Attachment C2	Site 26	We believe DG-R is the post solar/bess rate.	Correct. DG-R is the post solar tariff. This also applies to Site 25. Please see the updates in Attachment_C1-Proposed_Equipm ent_Form_12-20-2022.XLSX.



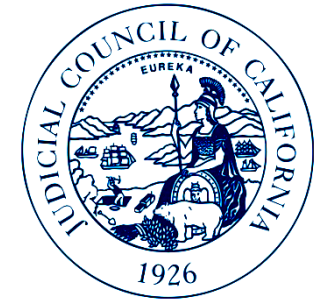
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66	Attachment L	"ALL"	Reading through the requirements, it states only restricted areas require a background check. Are rooftops considered "restricted" if accessed via a lift and not through the building? Are parking lot's consider "restricted"? Is there a difference between public parking (not gated) and parking behind a gate?	For the purposes of submitting a bid, please assume all work areas other than non-gated public parking lots are "restricted".
67	Attachment O 11	19-S1	It was stated on site during the site walk they wanted a minimum clear height of 13 feet. Should we stick to 12' for the RFP?	Please use 12' for your RFP response.



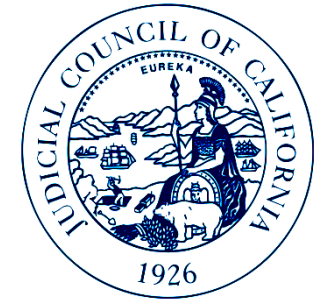
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68	Attachment P	52-E1	During the site walk they shared the lay down area would be ~1 block away. Are we able to use the parking lot for materials?	Contractors shall assume a rolling phased approach and provide information on their project approach regarding schedule and amount of parking spots that would be closed and for how long.
69	Attachment P	19-W1	During the site walk it was shared that Edison is bring in a new meter / service for EV parking. Could that meter be used as a POI instead of crossing the street?	No, interconnection with the future Electric Vehicle Charging parking meter will not be allowed.



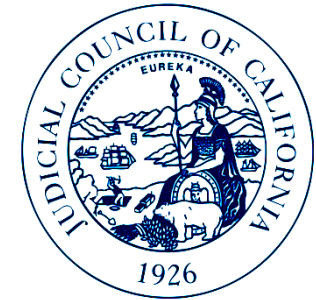
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70	Attachment-04-RFP-FS-2021-07-BD-059002 Solar –PV-Canopy-Spec. Page 6, section 2.2, A, EV charging Spares	ALL	Can the 30% spare EV conduit requirement for each site be installed all under one (1) canopy?	The future EV conduit requirement would also have to comply with the ADA provisions within CalGreen. Assuming this has been complied with, yes, the conduit can be under one canopy.
71	Attachment-06-RFP-FS-2021-07-BD-260000-General Electrical Spec. Page 8, section 3g	ALL	Section says JCC will consider deviations from the requirement for electrical power and communication to be in separate bores. We propose to install both power and communication in the same bore utilizing shielded communication cable	Bidders may utilize the same bore, but any communication wire must be in their own conduit.



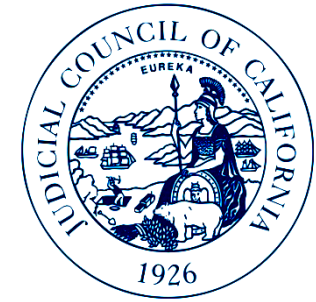
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72	RFI Question/Answer #26	ALL	RFI Answer says: All roof construction shall occur between the hours of 6:00PM and 6:00AM or on weekends. Parking area construction causing significant noise shall be limited to the same working hours as listed for roof work. What is considered significant noise? Scissor lifts? Back up warning horns? Drill motors?	Please see the response to Question 62 above.
73		19-AX2 Van Nuys Courthouse West	please, provide historical interval data for the site.	The Interval Data file has been provided in the updated Interval Data File Attachment-U-RFP-FS-2021-07-BD_32_Sites_Interval_Data-R1-12-20-2022.XLSX.



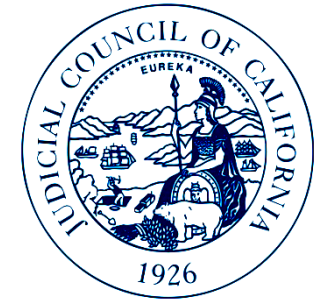
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74		26-B2 Mammoth Lakes	Please, confirm the meter number for the site; the meter number provided in the 10-28-2022 Attachment C1 is different from what we saw on site.	Meter ID has changed; the updated Attachments C1 & C2: Attachment_C1-Proposed_Equipment_Form_12-20-2022 and Attachment_C2-Proposed_Price_Quotation_Form_12-20-2022. The attachments now match the latest utility bill and what was seen on site.



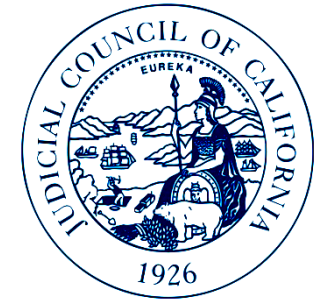
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75		33-G4 Banning Justice Center	Please, confirm the meter number for the site; the meter number provided in the 10-28-2022 Attachment C1 is different from what we saw on site	Meter ID has changed; the updated Attachments C1 & C2: Attachment_C1-Proposed_Equipment_Form_12-20-2022 and Attachment_C2-Proposed_Price_Quotation_Form_12-20-2022. The attachments now match the latest utility bill and what was seen on site.
76		Systems in LADWP and Glendale Water & Power	System Leases to tax exempt entities are excluded from recognizing any ITC or related credits per IRS rules. Has the JCC considered the pricing implications under the System Leases in LADWP and Glendale	See response to question 50 above.



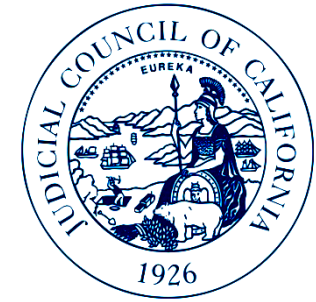
77		All	Are you planning to provide the PW Rate Determination Sheets for each location?	<p>Copies of the general prevailing rates of per diem wages for each craft, classification, or type of worker needed to execute the Agreement, as determined by Director of the State of California Department of Industrial Relations, are on file at the Judicial Council's principal office. Please contact Johnny Perez, Sr. Contracts Analyst Branch Accounting and Procurement, Administrative Division via email: Johnny.Perez@jud.ca.gov or telephone (415) 865-7631 to schedule a time to review the DIR wage determinations for this project at the Judicial Council's principal office at 455 Golden Gate Avenue, in San Francisco.</p>
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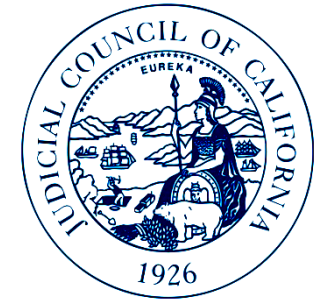
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				<p>Otherwise, prevailing wage rates are available on the internet at: http://www.dir.ca.gov ov</p>
78	Spec section General Electrical	Horizontal Directional Boring Page 8 – G	<p>This spec for minimum separation requires us to perform separate drilling for each Electrical and low voltage conduit. This spec doubles the price for drilling sow. Proposed solution: allow for Single Bore variance with use of RS-485 Shielded Industrial Cable.</p>	<p>Bidders may utilize the same bore but communication wire must be in their own conduit.</p>



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79		All	During the 11/28/22 Meeting it was discussed that PV and BESS designs cannot exceed the IA kW AC nameplate ratings listed in Attachment C1, can this be confirmed? What if we can offset entire target with a larger design?	Attachment Attachment_C1-Proposed_Equipm ent_Form_12-20-2022 now shows an additional column which allows for 4 sites to have larger PV systems so that they can increase the percent offset of the meter. Deviation from the listed IA sizes must be managed by contractor in accordance with utility requirements to preserved NEM 2.0 status.
80		64-E1 Santa Ana	Please provide historical interval data for the site	The 64-E1 Santa Ana location interval data has now been added to the Attachment-U-RFP-FS-2021-07-BD_32_Sltes_Interval_Data-R1-12-20-2022 interval data file V2.



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81		13-A1 Imperial Courthouse	If the interconnection meter for Imperial changes (due to the current selected meter being connected to a single phase switchboard), please also provide historical interval data for the newly selected meter	Please see the updated meter number for the 3-phase meter on Attachment_C1-Proposed_Equipment_Form_12-20-2022 and the updated interval data on the interval data V2 spreadsheet Attachment-U-RFP-FS-2021-07-BD_32_Sltes_Interval_Data-R1-12-20-2022.



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82	RFP-FS-2021-07-BD-Revision-2, p10	All	With the number of motorized breakers required per site for the microgrids, we're trying to ensure we're customizing them for best prices. However, this is taking time and with the holidays, we're not getting fast responses from vendors. Will there any chance of extending the RFP for a few days beyond Jan 17 th ?	Per RFP Addendum 4, the Revised Section 4.0 "Timeline for this RFP" the submission deadline has now been extended to January 31 st , 2023.
End of Document				